

# Heat Transfer in a Liquid Piston Near Isothermal Air Compressor/Expander

Department of Mechanical Engineering  
University of Minnesota  
111 Church Street SE  
Minneapolis, MN 55455

Perry Li, Terry Simon, Andrew Rice, Chao Zhang, Mohsen Saadat

For more information please  
contact Dr. Perry Li  
Email: pli@me.umn.edu

## Objective

Our objective is the creation of a cost effective and local energy storage system for offshore wind turbines using an "open accumulator" high pressure compressed air approach. This system relies on a combined hydraulics and pneumatics approach to attain both high energy density and high power density. A critical element to our approach is an efficient air compressor/expander which operates nearly isothermally.

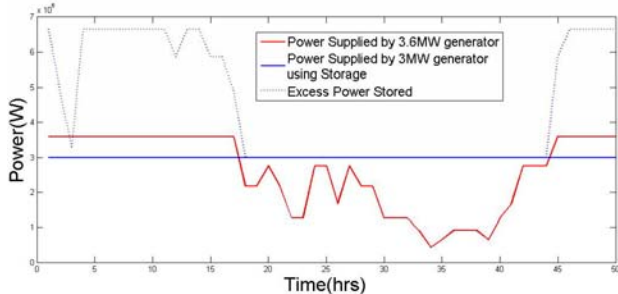
## Motivation

### Options for Energy Storage Compatible with Wind Turbines

Batteries:	Pumped Hydro/Reversed Pump Hydro:	Compressed Air Energy Storage (CAES)
- Good energy density	- Cheap	- Poor efficiency (<50%)
- Poor power density	- Poor energy density	- Poor power density
- Material cost/availability	- Limited deployment (large elevation change required)	- Limited deployment (Underground cavern required)
- Life cycle and recycling		
- AC/DC Conversion		

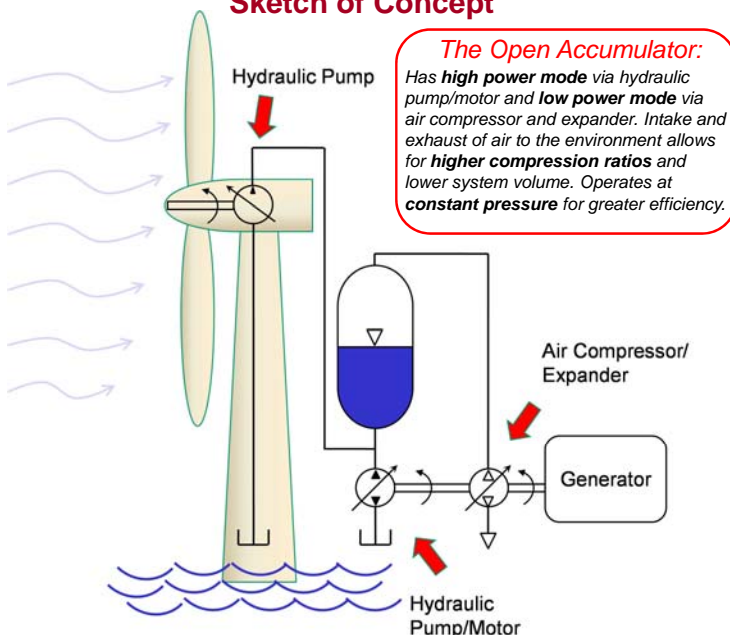
### Open Accumulator Approach with Near-isothermal Liquid Piston Compressor/Expander

- Improved energy density and high power density through combined pneumatic/hydraulic **open accumulator approach**
- high efficiency and low volume conversion through a **near isothermal liquid piston air compressor/expander**.
- Generator and transmission sized for demand, not peak supply, by **pre-electric generation storage**.



Wind data was provided by CapeWind Project <capewind.whgrp.com>. The red line shows the power provided to the grid with a 3.6MW generator (an average of 2.5MW). The solid blue line is the constant power provided with a 3MW generator. The dotted blue line is the excess power that will be stored. For this simulation, a 7MW hydraulic pump is placed in the nacelle.

## Sketch of Concept



## The Liquid Piston Air Compressor / Expander

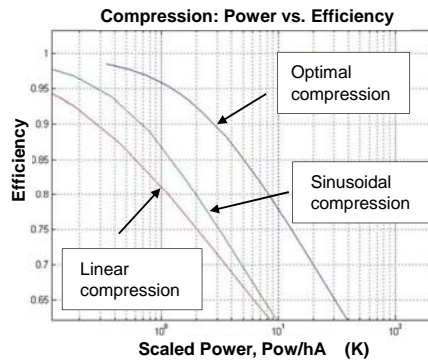
### The Heat Transfer Challenge:

When air is compressed or expanded adiabatically it will change in temperature. The final temperature is calculated by

$$T_{\text{final}} = T_{\text{initial}} r^{\frac{\gamma-1}{\gamma}}$$

Where  $r$  is the ratio of the final pressure to the initial pressure. Our proposed ratio of 350 results in temperatures reaching **1588 K** during compression and **59 K** during expansion. These numbers highlight our need for heat transfer. Reasonable values will be within 50 K of the ambient. **Power** and **efficiency** requirements as well as **size constraints** add to the challenge.

### Optimal Compression and Expansion Trajectories



Significant advantages in power and efficiency over as hoc compression trajectories are obtained by optimization (see left)

The optimal trajectory is in three stages and takes the form:

- 1) Adiabatic compression
- 2)  $hA$ -dependent near-isothermal compression
- 3) Adiabatic expansion

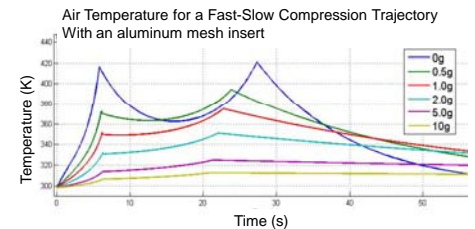
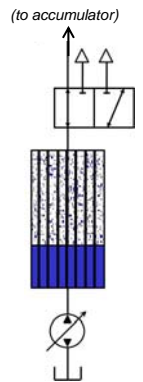
### Heat Transfer Enhancement by Porous Media and Droplets

We are considering several methods to enhance the heat transfer. The enhancement is due to three possible effects:

- 1) increased surface area
- 2) increased thermal capacitance of air space
- 3) increased mixing on air.

The optimal solution will likely incorporate a variety of strategies.

A liquid piston could be made to pass through channels or a porous grid of material to increase surface area. Droplets sprayed from the top of the chamber increase surface area and promote mixing. The compressed air is stored in the accumulator.



A porous insert offers increased surface area and thermal capacitance and is one of the heat transfer strategies we are investigating. Mathematical models help us predict the temperature (see above) and experiments (left) are used to verify our models.

## Acknowledgements



NSF Grant: EFRI-1038294



IREE Grant: RS-0027-11

